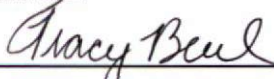


WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G 12136	3. WELL NO. A002(ST02BP01)	2. API NO. (with Completion Code) 60-810-50032-04-S02	11. OPERATOR NAME and ADDRESS (Submitting Office) EnVen Energy Ventures, LLC 609 Main St., Suite 3100 Houston, TX 77002	
8. FIELD NAME EW 873	5. AREA NAME EW	6. BLOCK NO. 873	50. RESERVOIR NAME TEX MEX L SAND		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		7. OPD NO. NG 15-03	10. BSEE OPERATOR NO. 03026	43. DATE OF FIRST PRODUCTION 06/6/2021
			9. UNIT NO. 754395007	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE	
WELL TEST					
92. DATE of TEST 6/8/2021	93. PRODUCTION METHOD FLOWING	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 14/64	97. PRETEST TIME 24
98. CHOKE SIZE (Pretest) 14/64	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)		100. FLOWING TUBING PRESSURE 3448	101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 16036		104. BOTTOM PERFORATED INTERVAL (md) 16050	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 1378	106. GAS (MCFPD) 1210	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60°F 24.6	109. SP GR GAS @ 14.73 PSI & 60°F 0.68	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1.			5.		
2.			6.		
3.			7.		
4.			8.		
RECEIVED JUL 08 2021					
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions) Resources Conservation Section BSEE Gulf of Mexico Region					
26. CONTACT NAME Tracy Borel		27. CONTACT TELEPHONE NO. 713-335-7093		32. CONTACT E-MAIL ADDRESS tborel@enven.com	
28. AUTHORIZING OFFICIAL (Type or print name) Tracy Borel			29. TITLE Regulatory Analyst		
30. AUTHORIZING SIGNATURE 			31. DATE 7/6/21		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

Public

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Tracy Borel - Regulatory Analyst

Date: _____

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.



7/14
7/18
609 Main Street, Suite 3200
Houston, Texas 77002
Phone: (713) 335-7000

July 6, 2021

United States Department of the Interior
Bureau of Safety and Environmental Enforcement
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

Attention: Rate Control Unit

RE: Well Potential Test Report for Lease OCS-G 12136, Ewing Bank Block 873
Well No. A-2(ST02BP01), API No. 60-810-50032-04-S02 (TEX MEX L Sand), OCS Federal
Waters, Gulf of Mexico, Offshore, Louisiana

Gentlemen:

EnVen Energy Ventures, LLC (EnVen) hereby submits in triplicate (with one copy marked Public Information) for your review and approval Form BSEE-0126 "Well Potential Test Report" and supporting documentation for Lease OCS-G 12136, Ewing Bank Block 873 Well No. A-2 (ST02BP01).

Should you have any questions concerning this matter or require any additional information please contact the undersigned at (713) 335-7093 or tborel@enven.com.

Sincerely,


Tracy Borel
Regulatory Analyst

TB:me
Enclosures

RECEIVED

JUL 10 2021
Resource Conservation Section
BSEE Gulf of Mexico Region